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MILWAUKEE COUNTY GIS AND LAND INFORMATION

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# KOSCIUSZKO PARK



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|   | COMMON INFOR                             | RMATION                |                                    |  |
|---|--|------------------------|------------------------------------|--|
| ELEC WK MS 4901437                                | STAKING REQUIREMENTS:                    | MAIN / SERVICE IN      | н                                  | GH PRESSURE GAS NEA                        |
| e GAS WR  | SURVEYOR STAKED                          |                        |                                    |  |
| CITY / TOWN / VILLAGE: CITY OF MILWAUKEE          |  |                        |                                    |  |
| CUST/PROJ NAME: WE ENERGIES                       | RESTORE PRIVATE PROPERTY: X WE E         |                        |                                    |  |
| PROJECT LOCATION: S 7TH ST & W LINCOLN AVE        | WORK IS APPROX <u>51</u> FT, DIRECT      | TION <u>N</u> OF CL OF |                                    |  |
|   | W LINCOLN AVE                            | NEAREST CROSS STREET   | 1                                  |  |
| WORK DESCRIPTION: INSTALL 25KVA PM XEMR & INSTALL |  |                        |                                    | 2130                                       |
| 1Ø 120/240V100A DB SERVICE                        |  |                        |                                    | R  |
|   | OPER MAP #: <u>4248-7604-02</u> FEEDER/I |                        |                                    | 2139                                       |
|   |  |                        |                                    | 21382143                                   |
| E-MAIL: edgar.corona@we-energies.com              | The OSED GAS SERVIC                      |                        |                                    | ₽2147                                      |
| OFFICE #: (262) 365-6404 CELL #: (414) 840-6207   | MTR SIZE: MTR TYPE: PR                   |                        |                                    | 2148 — <sup>1</sup> <sup>1</sup> 2151 —    |
| PAGER #: 10 #: <u>1990132</u>                     | SERV PIPE SIZE: MATERIAE:                |                        |                                    |  |
|   | MTR LOC: EF OF                           |                        |                                    | 2156 2159                                  |
| DATE PREPARED: 8/3/23 DATE REVISED: 1/9/2024      |  |                        |                                    | 2162 2163                                  |
| RAILROAD PERMITTING/FLAGGING REQUIRED             |  |                        |                                    | ₽2169                                      |
|   | PHONE #:                                 |                        |                                    | 2166                                       |
| JOB INFO:   |  |                        |                                    | ₽₽₽  |
| SECTION / TOWN / RANGE: SW1/4 SEC 5 TAN R22E      |  |                        |                                    | 2174 2179                                  |
| SITE VISIT COMPLETED BY: EDGAR CORONA             |  |                        | SHEET 3                            | W GRANT ST                                 |
| JOB OWNER: CYNTHIA ARMSTEAD (414) 944-5545        |  |                        |                                    |  |
|   |  |                        |                                    | 2200 2201                                  |
| MAIN CONTACTS:                                    |  |                        | $\int$                             | 2206 2205                                  |
|   |  |                        |                                    | 2208                                       |
|   | 4  |                        |                                    |  |
|   |  |                        |                                    |  |
| X CUSTOMER: ERIK WEISS (414) 540-5192             |  |                        |                                    |  |
|   |  |                        |                                    | $1  0  2222  \mathbb{R}  2227  \mathbb{R}$ |
| CONTINGENCIES & COMMENTS:                         |  |                        |                                    |  |
|   |  |                        |                                    | 2232                                       |
| DIGGERS HOTLINE / MISS DIG REQUIRED               |  |                        | SHEET 4                            | 2236                                       |
|   | AIR ON:                                  |                        |                                    | $\mathbb{R} = \mathbb{R} = \mathbb{R}$     |
|   |  |                        | ę                                  | <u> </u>                                   |
|   |  |                        |                                    | 2248 <u>2247</u><br>₽                      |
| WE ENERGIES WILL HAUL SPOIL FROM:                 |  |                        |                                    | 2252                                       |
|   |  |                        |                                    | 2258 2255                                  |
|   |  | $\sim$                 |                                    |  |
| CUSTOMER IS REQUIRED TO LOCATE ALL PRIVATE        |  | (                      | 1                                  | 2264                                       |
| UNDERGROUND FACILITIES PRIOR TO INSTALLATION      |  |                        |                                    | 2268 616 606 600                           |
| WE ENERGIES IS NOT RESPONSIBLE FOR ROOT DAMAG     | )E                                       |                        |                                    | 634 P 628 C 620                            |
|   |  |                        | R/W                                |  |
| CONSTRUCTION REMARKS                              |  |                        |                                    | W LINCOLN AVE                              |
| * FINAL STABALIZATION SHALL BE PERMANENT SEED     | =_W/AY                                   |                        |                                    | R/W  |
| * INSTALL INLET PROTECTION TYPE D AT ALL          |  |                        |                                    | 700  |
| CURB INLETS WITHIN PROJECT SITE                   |  |                        |                                    | 2333                                       |
|   | OPE OF EXCAVATION,                       | 329 825 821 805        |                                    |  |
| * 25KVA TRANSFORMER DOOR TO BE ON S 7TH ST WES    | T P/L                                    |                        |                                    | ĬĪ   |
| *WORKING NEAR HIGH PRESSURE GAS                   |  | 2319                   | 2318 _ 2319                        |  |
|   |  | 2322 R                 | 2322 2325                          | _]   r                                     |
|   |  | 2327                   | └─── <u>└</u> ─   ── <u>ए</u> ──── |  |
| SUSTOMENO DIGITATIONE OF ALLINOVAL DATE           |  |                        |                                    |  |

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# **R WORK AREA**

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| 22          | 258 📍 2257 |  |  |
|             | 2262       |  |  |
| 2266 🗜 2265 |            |  |  |
| 2270        |            |  |  |
| 2276        |            |  |  |
| $\Delta$    | 550<br>R/W |  |  |
|             |            |  |  |



5TH PL

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SHEET NO. 1 OF 4

NORTH





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2/1/2024

| WE ENERGIES - ELECTRIC OPERATIONS<br>CLEARANCE NOTES:   | OVERHEAD PRIMARY<br>E, F, H, Q, R, W, X or Z    | STANDARD                               | WIRE KEY                                 | NEUTRAL<br>N 1-#2 ACSR<br>N1 1-#1/0 ACSR | SECONDARY - 1PHASE<br>S 6DX<br>S1 4 TX<br>S2 2 TX | SECONDARY - 3PHASE<br>\$ 1/0 TXF<br>\$1 4/0 TXF<br>\$2 336 TXF |
|---|---|--|--|--|---|--|
| -LOCATION OF OBSTRUCTIONS ARE FROM RECORDS AND MUST BE VERIFIED IN THE FIELD.   | Z 1 #2 ACSR<br>Z1 1 #1/0 ACSR                   | DIRECT BURY PRIMARY                    | - E, F, H, Q, R, W, X or Z               | N2 1-#3/0 ACSR<br>N3 1-#4/0 AL           | S3 1/0 TXR<br>S4 3/0 TXR                          | \$3 3/0 TX<br>\$4 350 TX                                       |
| -THIS APPLIES TO GAS AND WATER MAINS.   | Z2 1 #3/0 ACSR<br>Z3 3 #2 ACSR                  | Z13 1 #1 AL 25KV<br>Z14 3 #1 AL 25KV   | X22 1 #2 Cu 15kV<br>X23 3 #2 Cu 15kV     | N4 1-#336 ACSR                           | S5 350 TXR<br>S6 750 TXR                          | \$5 750 TX<br>\$6 1/0 QXF                                      |
| -MAINTAIN 2' MIN. VERTICAL CLEARANCE AT CROSSINGS OF SEWER OR WATER MAINS.<br>-MAINTAIN 5' MIN. HORIZONTAL DIST. BETWEEN CONDUIT AND SEWER      | Z4 3 #1/0 ACSR                                  | Z15 3 #500 AL 28KV<br>X16 1 #2 AL 15KV | Z24 1 #2 Cu 25kV                         | <u>GUYING</u>                            | S7 1/0 TXF<br>S8 4/0 TXF                          | \$7 3/0 QXF<br>\$8 350 QXR                                     |
| -MAINTAIN 3' MIN. HORIZONTAL DIST. BETWEEN CONDUIT AND WATER MAINS.   | Z7 3 #336 ACSR                                  | X17 3 #2 AL 15KV                       | X26 3 #500 Cu 15kV                       | G 1/4" ARM GUY<br>G1 5/16" ARM GUY       | S9 336 TXR<br>S10 750 TXF                         | \$9   750 QXR<br>\$10 3 WIRE REMOVAL                           |
| NOTE - CLEARANCES SHOWN ARE MINIMUM DISTANCES - REFERENCE PERMITS FOR<br>SPECIFIC CLEARANCE REQUIREMENTS. ADDITIONAL UNDERGROUND INFORMATION ON | Z9 SPECIAL LIST ON SKETCH<br>Z10 1 WIRE REMOVAL | R19 3 #1/0 AL 35KV                     | Z27 3 #500 Cu 28kV<br>Z28 3 #750 Cu 28kV | G2   3/8" ARM GUY<br>G3   5/16" POLE GUY | S11 3 WIRE REMOVAL<br>S12 3 WIRE MAIN             | \$11 3/0 QXR<br>\$12 4 WIRE REMOVAL                            |
| EXCAVATION, BACKFILLING AND CLEARANCES CAN BE FOUND IN STD. 281-02.   | Z11 2 WIRE REMOVAL<br>Z12 3WIRE REMOVAL         | Z21 3 #750 AL 28KV                     | 229 SPECIAL - LIST<br>ON SKETCH          | G4 3/8" POLE GUY<br>G5 7/16" POLE GUY    | S14 6DX CIC<br>S15 1/0TX CIC                      |  |

| EROSION  | CONTROL LEGEND  |
|--|---|
| $\sum_{k=1}^{k} \frac{ENV}{8, 27} \qquad \text{All}$                         | PPROXIMATE LOCATION FOR<br>NDERGROUND FACILITY EXCAVATION     |
| A/B/C/D  | INLET PROTECTION, TYPE  |
|  | 12" WATTLE or 12"/20" SEDIMENT LOG<br>or 9.5"/20" EROSION EEL |
|  | STONE DITCH CHECK   |
| $\sim$   | ROCK BAG  |
| = = = = =  | MULCH   |
| × <sub>^</sub> × <sub>^</sub> × <sub>^</sub> × <sub>^</sub> × <sub>^</sub> × | SOIL STABILIZER, TYPE B                                       |
| ▽▽▽▽▽▽   | EROSION MAT CLASS I, TYPE A                                   |
| #######<br>########  | EROSION MAT CLASS I, TYPE B                                   |
| - - - - -<br>- - - - -   | EROSION MAT CLASS I, TYPE A URBAN                             |
| * * * * *<br>* * *   | EROSION MAT CLASS I, TYPE B URBAN                             |
| ×  | EROSION MAT CLASS II  |
| \${}}}{}}}   | EROSION MAT CLASS III   |
| 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | VEGETATIVE BUFFER   |
|  | TRACKING PAD  |
|  | TIMBER MAT  |
|  | SILT FENCE  |
| DW   | APPROXIMATE DEWATERING<br>BASIN LOCATION                      |
|  | SURFACE WATER FLOW  |

# WE ENERGIES WORK REQUEST ENVIRONMENTAL NOTES (Notes 1 through 7 apply to ALL work requests)

#### General

1. If WDNR and/or USACE permits were obtained for the project, all permit conditions shall be met during construction of the project.

#### **Erosion Control**

- 2. If soil disturbance occurs on slopes or channels/ditches leading to wetlands or waterways, or within wetlands, the disturbed areas shall be stabilized and appropriate erosion control Best Management Practices (BMP's) shall be implemented.
- 3. Erosion Control BMR's shall meet or exceed the approved WDNR Storm Watter Management Technical Standards (http://dnr.wi.gov/topic/stormwater/standards/const\_standards.html). Refer to We Energies Construction Site Sediment and Erosion Control Standards.
- 4. Inspect installed erosion control BMP's at least one time per week and after  $\frac{1}{2}$ " rain events: repair as necessary.
- 5. When temporary stabilization is required (e.g. for winter or short-term construction) prior to final restoration, soil stabilizer shall be installed wherever possible. Erosion mat shall be used temporarily only where appropriate, in accordance with state standards, and when approved by the Operations Supervisor.

## **Contaminated Soils**

6. Whenever soil exhibiting obvious signs of contamination (e.g., discoloration, petroleum or solvent odor, free liquids other than water, buried containers or tanks, or other obvious signs of environmental impacts) is encountered during excavation or installation, cease work immediately, take appropriate immediate precautions to ensure worker health and safety, and contact the Operations Supervisor or Inspector.

#### Spills

- 7. If an oil spill occurs during construction, call the Environmental Incident Response Team (EIRT) at 414-430-3478;
  - a. Any quantity of oil is spilled into surface water:
  - b. Any oil spill greater than 50 ppm PCB into a sewer, vegetable garden, or grazing land;
  - c. Any oil spill containing greater than 500 ppm PCB;
  - d. Five gallons or more of oil spilled to the ground;
  - e. Any oil spill involving a police department, fire department, DNR, or concerned property owner.

## Notes 8 through 27 apply as noted at specific points within each work request:

#### Dewatering

8. Dewatering of pits or trenches shall be done in accordance with state standards. Use an approved sediment bag, a straw bale dewatering basin, a combination of both, or equivalent.

#### Wetlands

- 9. As much as practicable, the majority of the work shall be staged from the public roadways and road shoulders, keeping equipment out of adjacent wetlands.
- 10. All work shall be conducted to minimize soil disturance. No rutting will be allowed within the wetlands.
- 11. If soils are not frozen or stable to a point that avoids rutting, timber mats, mud tracks, or equivalent shall be utilized to access pole locations.
- 12. Excavated soils cannot be stockpiled in wetlands.

- elevations.
- surface.

#### Waterways

- 16. No work can be performed within the banks or below the ordinary high watermark of any navigable waterways/streams.
- 17. No crossing of navigable waterways with equipment can occur. Foot traffic is allowed. waterways/streams shall be stabilized within 24 hours of construction completion.
- 18. Any disturbed soil within 75-feet of the ordinary high water mark of any navigable

# **Threatened and Endangered Species**

- 19. Threatened or endangered species are known to occur in the work area. It is illegal to harass, harm, or kill a protected species under state and federal regulations. Proper precautions shall be taken to ensure harm to individuals is avoided.
- 20. In order to protect the threatened or endangered species, work must be conducted between November 5 and March 15.

#### Invasive Species

## **Cultural and Historical Resources, cont.**

- 24. The project is within or adjacent to an area that is identified by the State of Wisconsin as potentially having Native American artifacts, burial mounds or burial sites, which could be encountered during construction.
- 25. If human bone or any artifacts are discovered during construction, work must cease immediately. Contact the Environmental Department who will contact the State Burial Sites Preservation Office and determine the next steps that must be taken in order to comply with state law. Work at that site MAY NOT PROCEED until the Environmental Department authorizes it.
- 26. A "qualified archaeologist," as specified under Wis. Stats 157.70 (1) (i) and Wis. Admin. Code HS 2.04 (6), must be present to monitor all ground disturbing activities.

# **Frac-out Contingency Plan**

- 27. A frac-out contingency plan shall be on-site and implemented accordingly. The contingency plan shall incorporate the following components.

  - and appropriately.

13. All excess spoils shall be removed from wetlands and placed in a suitable upland location. 14. Trenching and pit excavations within wetlands shall include soil segregation to facilitate restoration of pre-construction soil stratification, and restoration to pre-construction

15. Poles scheduled to be removed, and that occur within wetland, shall be cut at the ground

- 21. Exclusion fencing must be installed at the work area prior to March 15.
- 22. A gualified biologist must be present when conducting work at this location.

23. State regulated invasive species are known to occur in the work area. Reasonable precautions are legally required to prevent the spread of these species. The Wisconsin Council on Forestry Transportation and Utility Rights-of Way Best Management Practices should be followed: (http://council.wisconsinforestry.org/invasives/transportation/).

- a. Continuously inspect the bore paths for frac-outs in order to respond quickly
- b. Containment materials (e.g. silt fence, straw bales, sand bags, etc.) shall be on site and available should a frac-out occur.
- c. A vac truck shall be accessible on short notice in order to respond quickly to a frac-out.

Appendix A